










Approved Fast Track CUSC Modification Report		At what stage is this document in the process?
<h1>CMP349:</h1> <p>Housekeeping Modification to clarify the definition of ‘Identified Onshore Circuit’ as a result of CMP320.</p>		<div>01</div> <div>Draft Fast Track CUSC Modification Report</div> <div>02</div> <div>Approved CUSC Modification Fast Track Report</div>
<p>Purpose of Modification: This Modification seeks to clarify the definition of ‘Identified Onshore Circuit’ within Section 11 (Interpretations and Definitions) of the CUSC as a result of the CMP320 decision.</p>		
	<p>The CUSC Panel, at their meeting on 31 July 2020 reviewed CMP349 and unanimously agreed that CMP349 meets the Fast Track Self- Governance criteria and should be implemented subject to a 15 Working Day appeals window.</p> <p>Appeals Window Open – 10 August 2020</p> <p>Length of Appeals – 15 Working Days</p> <p>Appeals Window Closes – 8 September 2020</p>	
	<p>High Impact: None identified</p>	
	<p>Medium Impact: None identified</p>	
	<p>Low Impact: National Grid Electricity System Operator</p>	

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Timetable		
The Code Administrator recommends the following timetable:		Proposer: Ren Walker
Draft Fast Track Self- Governance Report issued to the CUSC Panel		 Lurrentia.Walker@nationalgrideso.com
Draft Fast Track Self-Governance Report presented to Panel		 Lurrentia.walker@nationalgrideso.com
Modification Panel decision		 07969 940 855
Appeals Window Opens (15 Working Days)		
Appeals Window closes		
Decision implemented in CUSC		

Proposer Details

Details of Proposer: (Organisation Name)	Ren Walker
Capacity in which the CUSC Modification Proposal is being proposed: (i.e. CUSC Party, BSC Party or "National Consumer Council")	National Grid Electricity System Operator
Details of Proposer's Representative: Name: Organisation: Telephone Number: Email Address:	Ren Walker National Grid Electricity System Operator 07976 940855 Lurrentia.Walker@nationalgrideso.com
Details of Representative's Alternate: Name: Organisation: Telephone Number: Email Address:	Paul Mullen National Grid Electricity System Operator 07794 537028 Paul.J.Mullen@nationalgrideso.com
Attachments (Yes/No): No If Yes, Title and No. of pages of each Attachment:	

Impact on Core Industry Documentation

BSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
STC	<input type="checkbox"/>
Other	<input type="checkbox"/>

This Modification Proposal has no impact on core Industry documentation.

1 Summary

Defect

On 9 July 2020, the Authority approved CUSC Modification CMP320 'Island MITS Radial Link Security Factor'. Within the decision letter, the Authority noted that the definition of 'Identified Onshore Circuit' is not defined within Section 11 (Interpretations and Definitions) and as such, a housekeeping modification should be raised to insert this new definition.

What

CMP320 'Island MITS Radial Link Security Factor' was approved by the Authority on 9 July 2020 with an implementation date of 1 April 2021. This amends Section 14 of the CUSC to apply a Security Factor of 1.0 (rather than 1.8) where a Main Interconnected Transmission System (MITS) node is located on an island which, in turn, is connected to the mainland on a single radial subsea circuit.. However, it was noted that the definition of 'Identified Onshore Circuits' introduced by CMP320 in Section 14 of the CUSC, also needed to be inserted into Section 11 of the CUSC via a Fast- Track Self-Governance Modification.

Why

The Authority, in their CMP320 decision letter, directed that a Fast-Track Self-Governance Modification is raised to clarify the definition of 'Identified Onshore Circuits' in Section 11 of the CUSC. The CMP320 decision letter can be found in Annex 1 of this document and via the following link:

<https://www.nationalgrideso.com/document/172726/download>

How

It is proposed that a Fast Track Self-Governance Modification is raised to clarify amend the definition of 'Identified Onshore Circuits' in Section 11 'Interpretations and Definitions' of the CUSC.

2 Governance

Justification for Fast Track Self-Governance

The CUSC Panel, at their meeting on 31 July 2020 reviewed the Modification and unanimously agreed that CMP349 met the Fast Track Self-Governance criteria and should be implemented subject to a 15 Working Days appeals window.

The Proposer recommends that this Modification follows the Fast Track Self-Governance procedure as the changes meet the required criteria as the Modification is required as a result of factual change, including but not limited to:

- i) Updating names or addresses;*
- ii) Correcting minor typographical errors;*
- iii) Correcting formatting and consistency errors, such as paragraph numbering, or;*
- iv) Updating out of date references to other documents or paragraph

The Self-Governance criteria is met as the modification is unlikely to discriminate between different classes of CUSC Parties and is unlikely to have a material effect on:

- i) Existing or future electricity customers;
- ii) Competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution or supply of electricity,
- iii) The operation of the National Electricity Transmission System
- iv) Matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies
- v) The CUSC's governance procedures or the CUSC's modification procedures

For information, Fast Track Self-Governance – Guidance

- Rectify internal inconsistencies
- Remove outdated (or redundant) information;
- Correct typographical errors in the CUSC; or
- Further development / detail existing processes or code arrangements (without introducing new requirements upon code parties which significantly impact business practices or systems).

3 Why Change?

CMP349 will correctly reflect the changes required under CMP320 decision letter to Section 11 'Interpretations and Definitions' of the CUSC.

4 Code Specific Matters

Technical Skillsets

Not required.

Reference Documents

Ofgem decision letter on CMP320 'Island MITS Radial Link Security Factor'

<https://www.nationalgrideso.com/document/172726/download>

5 Solution

It is proposed that the definition of 'Identified Onshore Circuits' is inserted in Section 11 of the CUSC as directed in the CMP320 decision letter.

6 Impacts & Other Considerations

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

This Modification has no impact on the Significant Code Review (SCR) or other significant industry change projects.

Consumer Impacts

This Modification has no material impact on consumers.

7 Relevant Objectives

Impact of the modification on the Applicable CUSC Objectives (Standard):

Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	None
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	None
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	None
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	Positive

*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

The Proposer believes that this change will better facilitate relevant objective (d).

8 Implementation

It is proposed that the CMP349 Fast Track Self-Governance Proposal is implemented in line with CMP320, providing no objections have been raised.

The proposed implementation date is 1 April 2021.

9 Legal Text

The legal text can be found in Annex 2.

10 Annex 1 – CMP320 Decision Letter

11 Annex 2 – Legal Text